

ANNUAL REPORT

2023



Community Water Company

520.625.8409

communitywater.com

For additional information on ...

- Company Rules and Regulations
- **❖** Water Conservation
- **❖** Water Quality
- Backflow
- ❖ EZPay An efficient way to make your payments electronically.
- ❖ RoundUp A volunteer program that provides financial assistance to customers in need.

Please contact us at:

Community Water Company of Green Valley

(520) 625-8409 Communitywater.com

Table of Contents

(Letter) To the Members of Community Water Company of Green Valley	2
Report of Independent Auditors	4
Consolidated Balance Sheets	6
Consolidated Statements of Revenues and Expenses	8
Consolidated Statements of Net Assets	9
Consolidated Statements of Cash Flow	10
Notes to Consolidated Financial Statements	12
Supplemental Consolidating Schedules	26
Officers & Directors and Board Consultants Listings	32





To the Members of Community Water Company of Green Valley, (An Arizona not-for-profit corporation with members)

As we reflect on the past year, we find ourselves filled with gratitude for the support of our members and the progress we have made in securing a sustainable water future for the Green Valley Sahuarita area. We are pleased to provide you with an update on our achievements, challenges, and plans for the future.

2023 Operations

In 2023, Community Water Company addressed significant unexpected repairs. One of our major production wells was out of service for about half the year due to casing damage, and a 2-million-gallon reservoir was out of service for several months due to the replacement of structural parts. We continue to focus on main replacements located in cul-de-sacs and roadways. We thank you for your patience during these periods of inconvenience as we strive to ensure reliable water delivery.

Over the years, we have witnessed some service expansion and growth. As of year-end 2023, we serve 13,398 active units, with 154 miles of mainline pipe and a storage capacity of 6 million gallons. We are seeking to expand our service area to include the recharge facilities of Project Renews.

Financial Sustainability and Service Expansion

We focus on maintaining financial sustainability; our residential water bills average \$22.10 monthly, and the average residential consumption is 3,300 gallons per month. Our last rate change was in September 2016; this year, management will apply for rate adjustments to meet the rising cost of inflation and ensure our ability to deliver drinking water reliably. As a nonprofit, we are unique in our finances as all funds above expenditures are reinvested in the utility.

Water Quality

The water delivered to our members and customers met or surpassed all health and safety measures required by the United States Environmental Protection Agency, the Arizona Department of Environmental Quality, and the Pima County Department of Environmental Quality. Our annual Water Quality Report is available on our website, www.communitywater.com.

Our Water Quality Report notes that we are not currently impacted by sulfate contamination from the local mines. A Community Advisory Group (CAG) was established as part of a sulfate mitigation order, and the Arizona Department of Environmental Quality agreed to report on the local sulfate mitigation efforts. Representatives of Community Water attend the CAG meetings.

Project Renews: A Commitment to Sustainable Water Supply

In 2007, Project Renews was initiated to bring renewable water supplies to our community, ensuring a sustainable future. This project, which connects to the Central Arizona Project (CAP) at the CAP Terminus, encompasses pipelines along roads in our region and includes a long-term lease on a recharge site. Implementing Project Renews has been a significant step towards securing our water supply without imposing additional costs on our members.

Community Engagement and Round-Up Program

Our commitment to community welfare extends beyond water supply. We actively engage with local charities,

administer our successful Round-Up program, and support initiatives like Median Green. Through partnerships with local organizations, we strive to communicate our conservation messages and address any questions or concerns you may have about our local water environment.

Local Control and Informed Decision-Making

Maintaining local control is crucial, and our volunteer directors play a pivotal role in governance. Their first-hand perspective on water supply priorities enables us to make informed decisions on long-term investments, such as proactive water main replacements, technology upgrades, and integration of new technologies like GIS mapping.

We appreciate the dedication of our directors and board consultants who invest time in attending workshops, participating in committee meetings, and staying informed about trends impacting our water resources. Our success story began in 1975 with volunteers who committed their expertise and knowledge to establish this utility, recognizing the value of safe, local, and sustainable service.

Employee Dedication

Our employees play a vital role in ensuring the reliability and efficiency of our water system. Despite facing challenges such as retirements and a competitive labor market, we proudly promote talented individuals and thank them for their achievements, reflecting our commitment to maintaining a skilled workforce. In 2023, Saul Leal, Distribution Supervisor, was recognized as Small System Operator of the Year by the AZWater Association.

Looking Ahead: The Road to Sustainability

The journey that began 47 years ago is a success, thanks to our members' support, our volunteers' dedication, and our employees' hard work. We look forward to your continued collaboration in securing a sustainable water future for the Green Valley-Sahuarita area. We would also like to take a moment to recognize the contribution of James R. Livingston, who passed away in December 2023. He was our President and General Manager at our founding and served our utility until October 28, 1995. He helped set the course for our success.

As we move forward, we focus on sustainability and addressing challenges head-on. We invite you to attend the annual members meeting on Wednesday, April 24, 2024, at 9:30 AM at the Green Valley Recreation East Center Auditorium at Esperanza Blvd and Abrego Drive, where we will discuss our achievements and plans and listen to your valuable input. Registration begins at 9:00 AM. We look forward to seeing you there.

Theles

Sincerely,
Community Water Company of Green Valley

Thomas E. Cooke Chair of the Board Arturo R. Gabaldón President Scan to learn more.



Report of Independent Auditors

To the Board of Directors and Members of Community Water Company of Green Valley (An Arizona nonprofit corporation with members):

Opinion

We have audited the accompanying consolidated financial statements of Community Water Company of Green Valley, which comprise the consolidated balance sheets as of December 31, 2023 and 2022, and the related consolidated statements of revenues and expenses, net assets, and cash flow for the years then ended, and the related notes to the financial statements.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Community Water Company of Green Valley as of December 31, 2023 and 2022, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are required to be independent of Community Water Company of Green Valley and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Community Water Company of Green Valley's ability to continue as a going concern within one year after the date that the consolidated financial statements are available to be issued.

Auditors' Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a

substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the consolidated financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that
 are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness
 of Community Water Company of Green Valley's internal control. Accordingly, no such opinion is
 expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the consolidated financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Community Water Company of Green Valley's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Report on Supplementary Information

Our audits were conducted for the purpose of forming an opinion on the consolidated financial statements as a whole. The Supplemental Consolidating Abbreviating Schedules are presented for purposes of additional analysis and are not a required part of the consolidated basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated in all material respects in relation to the consolidated financial statements as a whole.

Other Information Included in the Company's Annual Report

Management is responsible for the other information included in the Company's annual report. The other information comprises the Letter to the Members and Officers & Directors and Board Consultants listing but it does not include the consolidated financial statements and our auditors' report thereon. Our opinion on the financial statements does not cover the other information, and we do not express an opinion or any form of assurance on it. In connection with our audit of the consolidated financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the consolidated financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

ULLMANN & COMPANY

Certified Public Accountants

Wilmoun & Company

Phoenix, Arizona

April 23, 2024

Consolidated Balance Sheets December 31, 2023 and 2022 In Thousands

	2023	2022
Assets		
Current assets	•	
Cash and cash equivalents	\$ 652	\$ 743
Accounts receivable, less allowance for		
doubtful accounts of \$2,000 in 2023 and 2022	419	421
Materials and supplies	70	63
Prepayment	30	29
Total current assets	1,171	1,256
Noncurrent assets		
Cash and cash equivalents, designated	358	419
Securities available for sale, at market		
reserved for reservoir maintenance	589	472
Securities available for sale, at market		
designated other	2,573	2,866
Mark-to-market value of interest rate swap	64	86
Operating lease right-of-use asset	270	273
Investment in LLC	155	160
Deferred tax asset	13	11
Total noncurrent assets	4,022	4,287
Deferred charges		
Right-of-way use permits (ROW)	74	80
Other	107	130
Total deferred charges	181	210
Utility plant		
Plant in service, at cost	50,581	49,674
Construction work in progress	124	76
	50,705	49,750
Less accumulated depreciation	(28,519)	(26,979)
Total utility plant	22,186	22,771
Total assets	\$ 27,560	\$ 28,524

Consolidated Balance Sheets December 31, 2023 and 2022 In Thousands

	2023	2022
Liabilities and net assets		
Current liabilities		
Accounts payable (A/P)	\$ 196	\$ 232
Current maturities on long-term debt	146	138
Accrued taxes	117	110
Other accrued liabilities	236	225
Total current liabilities	695	705
Long-term debt, net	2,108	2,254
Deferred credits		
Refundable advances for construction	2,261	2,332
Reservoir maintenance reserves	589	472
Operating lease long-term liability	9	9
Total deferred credits	2,859	2,813
Contributions in-aid-of construction (CIAC),		
net	11,069	11,888
Total liabilities	16,731	17,660

Net assets		
Accumulated other comprehensive income (loss)	(15)	(72)
Appropriated accumulated surplus	2,729	3,256
Other accumulated surplus and membership	8,115	7,680
Total net assets	10,829	10,864
Total liabilities and net assets	\$ 27,560	\$ 28,524

Consolidated Statements of Revenues and Expenses For the years ended December 31, 2023 and 2022 In Thousands

_	2023	2022
Operating revenues	\$ 4,627	\$ 4,594
Operating expenses		
Operations	2,676	2,424
Maintenance	554	491
Depreciation and amortization	804	562
Taxes - other	559	547
Total operating expenses	4,593	4,024
Excess of operating revenues over		
operating expenses	34	570
Other revenues (expenses)		
CAP capital charges	(151)	(147)
Interest income	64	29
Interest expense	(134)	(145)
Passthrough expense investment in LLC	(5)	(5)
Other revenues, net	100	76
Total other revenues (expenses)	(126)	(192)
Income before income tax	(92)	378
Income tax benefit (expense)		
Current tax expense	(2)	(1)
Deferred tax benefit	2	3
Total income tax benefit (expense)	-	2
Excess of revenues over expenses	(92)	380
Other comprehensive income (loss), net of tax:		
Unrealized gain (loss) on securities	77	(138)
Unrealized gain (loss) on mark-to-market value of		
interest rate swap	(20)	337
Total other comprehensive income (loss)	57	199
Total comprehensive income (loss)	\$ (35)	\$ 579

Consolidated Statements of Net Assets For the years ended December 31, 2023 and 2022 In Thousands

	Appropriated accumulated surplus		Other accumulated surplus and membership		accumulated surplus and		Accumu othe compreh income	er ensive	Tot net as	
12/31/2021 Net assets	\$	3,574	\$	6,982	\$	(271)	\$	10,285		
12/31/2022 Comprehensive income (loss)		(318)		698		199		579		
12/31/2022 Net assets		3,256		7,680		(72)		10,864		
12/31/2023 Comprehensive income (loss)		(527)		435		57		(35)		
12/31/2023 Net assets	\$	2,729	\$	8,115	\$	(15)	\$	10,829		

Consolidated Statements of Cash Flow For the years ended December 31, 2023 and 2022 (In Thousands)

	2	2023		2022	
Net cash provided by operating activities					
Excess of revenues over expenses	\$	(92)	\$	380	
Adjustments to reconcile excess of revenues over					
expenses to net cash provided by operating					
activities:					
Depreciation and amortization		810		568	
Depreciation and amortization included in					
operations and maintenance		248		129	
Other noncash income and expenses		(22)		1	
Change included in:					
Accounts receivable		1		(33)	
Materials and supplies		(7)		(19)	
Deferred tax		-		(3)	
Prepayments		2		12	
Interest receivable		(5)		(3)	
Accounts payable (net of Capital A/P)		(67)		(68)	
Investment in LLC		5		5	
Deferred charges, net		(73)		(139)	
Other liabilities		20		5	
Total adjustments		912		455	
Net cash provided by operating activities		820		835	
Cash flow used in investing activities					
Capital expenditures		(1,173)		(1,221)	
Proceeds from sale of capital assets		-		49	
Purchase of securities available for sale		(1,061)		(758)	
Proceeds from maturities of				. ,	
securities available for sale		1,340		405	
Net cash used in investing activities		(894)		(1,525)	

Continued on the next page)

Consolidated Statements of Cash Flow For the years ended December 31, 2023 and 2022 (In Thousands)

10	. •	1\
$(\cdot \cdot$	ntinı	1601
(CO)	111111	aca_{j}

	2023		2	2022	
Cash flow (used for) provided by financing activities					
Repayment of long-term debt	\$	(138)	\$	(131)	
Proceeds from refundable advances and CIAC		-		377	
Repayment of refundable advances		(16)		(29)	
Proceeds from other members		76		71	
Cash flow provided by (used for) financing activities		(78)		288	
Net increase (decrease) in cash and cash equivalents	\$	(152)	\$	(402)	
Cash and cash equivalents at beginning of year		1,162		1,564	
Cash and cash equivalents at end of year	\$	1,010	\$	1,162	
Noncash investing activities					
A/P purchases of utility plant	\$	43	\$	74	
Cash and cash equivalents on balance s	heet				
		2023		2022	
Cash and cash equivalents	\$	652	\$	743	
Cash and cash equivalents, designated		358		419	
	\$	1,010	\$	1,162	



NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. NATURE OF OPERATIONS:

A group of Green Valley residents incorporated Community Water Company of Green Valley (CWC) as an Arizona nonprofit corporation with members in 1975. The residents purchased an existing water utility business and began operating the water utility in 1977. The water utility is a regulated public service corporation that delivers water to residential and commercial customers in a southern Arizona active adult community.

These consolidated financial statements include the accounts of all entities in which CWC has a controlling financial interest. In 2011, CWC established a wholly-owned subsidiary corporation named SICAN, Inc. (SICAN) for business investments. In 2012, CWC created a variable interest entity named Community Water Company of Green Valley ROW Trust (Trust); CWC is the trustor and the beneficiary, and SICAN is the trustee. The entity invests in activities for the benefit of CWC, and it currently holds and manages right-of-way use permits (ROW) and leases required for Project Renews.

Accounting principles generally accepted in the United States of America (US GAAP) view the economic substance of the trust arrangement as giving CWC a controlling financial interest in Trust. Therefore, US GAAP requires that CWC consolidate Trust's financial results into the consolidated financial statements.

The accompanying consolidated financial statements present the results of consolidating CWC, SICAN, and Trust (collectively referred to as CWC Consolidated).

CWC Consolidated eliminated all significant intercompany accounts and transactions in the consolidation process.

Maintenance of Accounting Records - CWC, SICAN, and Trust present their audited financial statements on the accrual basis of accounting; they recognize revenue when earned and expenses when the obligation has been incurred. CWC maintains its records following the Uniform System of Accounts prescribed for Class A water utilities by the National Association of Regulatory Utility Commissioners, the US GAAP for the water utility industry. Trust and SICAN maintain their internal accounting records on a cash basis.

Cash and Cash Equivalents - CWC Consolidated considers cash in banks and all highly liquid investments purchased with a maturity of three months or less to be cash equivalents for purposes of reporting cash flows.

2. SIGNIFICANT ACCOUNTING POLICIES:

Securities Available for Sale - CWC Consolidated accounts for its investment securities following FASB ASC 320-10-45. CWC Consolidated may classify investments in securities as securities to be held to maturity or securities available for sale. CWC Consolidated has classified all investments as securities available for sale. Securities available for sale consist of mortgage-backed securities and certificates of deposits. These securities are recorded at fair value, with any unrealized gains and losses reflected as a separate component of Net Assets. Gains (losses) on the sale of securities available for sale are determined using the specific identification method.

Accounts Receivable - CWC Consolidated accounts receivable consists primarily of balances due from regulated utility customers, which were billed on a monthly cycle basis. CWC extends credit based on the guidelines of the applicable regulators, and generally, collateral is not required.

Allowance for Doubtful Accounts - Allowances for uncollectible accounts are maintained for estimated probable losses resulting from CWC's inability to collect customer receivables. Accounts that are outstanding longer than the payment terms are considered past due, and the allowance for doubtful accounts is computed based on an analysis of the collectability of accounts receivable at the balance sheet date. For 2023 and 2022, there was an allowance of \$2,000. CWC writes off balances when considered uncollectible. SICAN and Trust did not have allowances for uncollectible accounts for 2023 and 2022.

Materials and Supplies Inventory - CWC presents inventory at the lower of cost or net realizable value. Cost is determined on a weighted average basis.

Utility Plant - CWC presents the utility plant at its original cost, consisting of contract costs, labor, material, and allowances for indirect costs. CWC charges the cost of maintenance, repairs, and minor renewals to expense in the year incurred. Depreciation and amortization expense is provided for on the straight-line basis utilizing the following annual rates based on the assets' estimated useful lives. The depreciation rates and plant-in-service balances by major classes of depreciable assets are as follows:

	Depreciation	Balance At	Balance At
	Rate	December 31, 2023	December 31, 2022
	(in Percent)	(In Thousands)	(In Thousands)
Utility Plant	2.00 to 12.50	\$ 48,351	\$ 47,725
Computer Equipment	20.00	1,121	968
Backhoe	5.00	288	288
Vehicles	20.00	650	522
Land	N/A	171	171
Total		\$ 50,581	\$ 49,674

Deferred Charges - CWC reviews intangible assets — right-of-way use permits (ROWs) for impairment when circumstances indicate the carrying amount of an asset may not be recoverable. Impairment is recognized if the sum of undiscounted estimated future cash flows expected to result from the use of the asset is less than the carrying value. When an impairment loss is recognized, the asset's carrying value is reduced to its estimated fair value.

Trust holds ROWs that are initially measured based on their fair values and are being amortized on a straight-line basis over the life of the ROWs, and they are stated at cost net of accumulated amortization.

2. SIGNIFICANT ACCOUNTING POLICIES (continued):

Refundable Advances and Contributions in-aid-of Construction (CIAC) - The cost of constructing specific expansions to the utility plant has been advanced or contributed to CWC by the owners of the property served by the expansions. CWC repays advances by refunding the owners' specified percentages of the annual water revenue, which CWC derives from the expansions. These repayments continue until the advances are fully repaid or until an agreed-upon repayment term is expired. Contributions for construction are not reimbursed. Further, if the repayment term of an advance expires before the advance is fully repaid, the unpaid balance is reclassified as CIAC. Amounts classified as CIAC are amortized on a straight-line basis utilizing the plant composite rate set by the Arizona Corporation Commission. The percentage in effect for 2023 and 2022 was 3.92%.

Refundable advances for construction are non-interest-bearing. As of December 31, 2023 and 2022, CWC's outstanding refundable advances for construction specified repayment rates was 10% of relevant annual water revenues for a duration of 10 years for most contracts. CWC is nearly built out; as it moves to the future, CWC will not benefit from the low-cost money provided by these developer funds.

Accumulated Surplus - Accumulated Surplus consists of member revenues from sales of water service and nonmember revenues minus current and prior periods' expenses. CWC allocates appropriated accumulated Surplus to members based on business with CWC.

Revenue Recognition - CWC's operating revenues are mainly generated through water delivery charges to residential and commercial customers in the Green Valley Sahuarita area at rates authorized by the Arizona Corporation Commission. All revenues are recognized at a point in time. Water delivery charges are recognized when the water is delivered to the customer. CWC bills monthly according to the customer's bill cycles; payments are due within 30 days. As a result of the bill cycle cut-off, monthly service revenue earned but not yet billed at the end of the accounting period is estimated and accrued. Estimates are based on estimated daily usage from the meter reading closest to the end of the accounting period. Sales taxes (included in revenue- see Note 16) and convenience fees are recognized at the time of billing. Other customer-related fees, such as Service Establishment Charges and income from customers' late payments, are recognized when the controls over these services have been transferred to the customer. Fees for information related to wastewater usage are recognized when the data is prepared. Funds received for the anticipation of expenses directly related to Project Renews are recognized as nonoperating revenues upon receipt. Other income to rehabilitate damaged assets is recognized when the repair cost is incurred.

Comprehensive Income - Other comprehensive income consists of available-for-sale securities' net unrealized holding gains and losses and the recognition of the value of the interest rate swap.

Income Taxes - CWC is an Internal Revenue Code (IRC) Section 501(a) organization, exempt from taxes by application of IRC Section 501(c)(12) for CWC's operations.

SICAN and Trust are not exempt from income taxes. Income taxes are recognized for the tax effects of transactions reported in the financial statements and consist of taxes currently due plus deferred taxes related primarily to differences between the bases of certain assets and liabilities for financial and tax reporting. The deferred taxes represent the future tax return consequences of those differences, which will either be deductible or taxable when the assets and liabilities are recovered or settled.

Use of Estimates - Preparing financial statements in conformity with US GAAP requires management to make estimates and assumptions. Estimates and assumptions affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements. They also impact the reported revenues and expenses during the reporting period. Actual results could differ from those estimates.

2. SIGNIFICANT ACCOUNTING POLICIES (continued):

Concentration of Credit Risk - Financial instruments that potentially subject CWC Consolidated to credit risk concentrations consist of temporary cash investments and cash equivalents. CWC Consolidated places its temporary cash investments with financial institutions and limits the amount of credit exposure to any one financial institution since the Federal Deposit Insurance Corporation or Securities Investor Protection Corporation insures them.

Credit risk concentration concerning cash equivalents is limited due to the diversification of the investments. At times, the Company may hold bank balances above FDIC insurance limits, as was the case at December 31, 2023.

Effective January 1, 2023, CWC Consolidated adopted FASB ASC 326, Financial Instruments – Credit Losses. The adoption of FASB ASC 326 did not have a material impact on CWC Consolidated's results of operations or cash flows.

Leases - CWC Consolidated adopted FASB ASC 842, Leases in 2021. CWC Consolidated determines if an arrangement contains a lease at inception based on whether CWC Consolidated has the right to control the asset during the contract period and other facts and circumstances. CWC Consolidated elected to carry forward the historical lease classification as allowed by the Standard. See **Note 7** for more information on the operating lease.

3. LIQUIDITY AND AVAILABILITY:

Financial assets available for general expenditure, that is, without external restrictions limiting their use, within one year of December 31, 2023 and 2022, respectively, are:

(In Thousands)	1	2/31/2023	12	2/31/2022
Financial assets				
Cash and cash equivalents	\$	652	\$	743
Cash and cash equivalents, designated		358		419
Securities available for sale, at market reserved for reservoir maintenance		589		472
Securities available for sale, at market designated other		2,573		2,866
Accounts receivable		419		421
Total financial assets		4,591		4,921
Less reserved or designated funds				
Reserved for maintenance (see Note 4)		(589)		(472)
Designated for other purposes (see Note 4)		(2,931)		(3,285)
Amounts available for general expenditures within one year	\$	1,071	\$	1,164

The above table reflects board-designated funds as unavailable because CWC intends to reserve those resources for the long-term support of CWC. CWC could appropriate these resources for general use if needed.

4. RESERVED AND DESIGNATED FUNDS:

CWC has accrued reservoir maintenance expenses for recoating reservoirs and forebays as a liability on the balance sheet. As of December 31, 2023 and 2022, these reserves totaled \$589,136 and \$472,300, respectively.

CWC has also designated an appropriated accumulated surplus and the related cash and investment funds for state land leases and plant replacements. These are reported on the balance sheet as cash and cash equivalents, designated and securities available for sale, at market-designated other.

5. SECURITIES AVAILABLE FOR SALE, AT MARKET:

CWC Consolidated owns Certificates of Deposit (CDs), Mutual Funds, and Mortgage-backed securities (MBS). The carrying amounts of investment securities available for sale are as follows:

	At December 31, 2023 (In Thousands)				
		0		alized	Fair
		Cost	Gains (L	osses)	Value
Held By CWC: MBS, U.S. CDs with maturities:	\$	33	\$	(6)	\$ 27
within one year		2,360		(39)	2,321
1-5 years		637		(24)	613
Total Held By CWC		3,030		(69)	2,961
Held By Trust CDs with maturities:					
> 5 years		40		(11)	29
Mutual Funds		<u> 151</u>		<u>21</u>	<u> 172</u>
Total Held By Trust		191		10	201
Total _	\$	3,221	\$	(59)	\$ 3,162
		A Cost	t Decembe. (In Thou: Unreal Gains (L	sands) lized	2 Fair Value
Held By CWC:			<u> </u>	<u> </u>	
MBS, U.S. CDs with maturities:	\$	34	\$	(7)	\$ 27
within one year		1,570		(20)	1,550
1-5 years		1,852		(119)	1,733
Total Held By CWC		3,456		(146)	3,310
Held By Trust CDs with maturities:					
> 5 years		40		(12)	28
Total Held By Trust		40		(12)	28
Total _	\$	3,496	\$	(158)	\$ 3,338

Expected maturities will differ from contractual maturities since issuers may have the right to call or prepay obligations with or without call or prepayment penalties. These investments are presented in current and noncurrent Securities available for sale on the balance sheets.

In 2023 and 2022, CWC Consolidated held over \$2.5 million in brokered CDs and \$236,000 in CDs purchased directly from a local bank. All the CDs are included in securities available for sale in 2023 and 2022.

6. MARK-TO-MARKET VALUE OF INTEREST RATE SWAP:

On November 14, 2014, CWC entered into an interest rate swap agreement with PNC, which CWC designated as a hedge against the variability in future interest payments due on \$3,234,208. CWC pays PNC Bank 2.98%; in return, PNC pays the LIBOR rate to CWC. The terms of the swap agreement effectively convert the variable rate interest payments due on the note to a fixed rate of 5.68% through maturity on November 14, 2029.

Interest rate risk associated with the CWC's floating rate debt creates exposures for CWC. The Company entered into an interest rate swap to manage interest rate risk and adjust the interest rate profile of the Company's obligation to achieve a target mix of floating and fixed-rate debt. Unrealized gains/losses resulting from the derivative will be presented as Other Comprehensive Income. In 2023 and 2022, CWC recognized about \$20,000 and \$337,000 as unrealized loss and gain, respectively. At December 31, 2023 and 2022, the cumulative gain presented with noncurrent assets on the balance sheets was \$63,446 and \$85,868, respectively.

7. OPERATING LEASE RIGHT-OF-USE ASSET:

The Trust leases a piece of land from the Arizona State Land Department as part of the 99-year ground lease with a cost of \$302,554, of which \$275,318 had been paid in cash upon inception. The remaining nineteen payments are \$1,433 every five years for the remaining 99 years, starting in 2023. The lease matures in December 2117.

The following summarizes the line items in the balance sheet, which include amounts for operating leases:

Balance at	Balance at
December 31, 2023	December 31, 2022
(in Thousands)	(in Thousands)
\$270	\$273
0	1
9	9
\$ 9	\$ 10
	December 31, 2023 (in Thousands) \$270 0 9

\$1,433 was paid in cash for the lease during the year ended December 31, 2023; no amount was paid in cash during the year ended December 31, 2022. The discount rate used to calculate the right-of-use asset was 2.62% (the risk-free rate at the implementation of the lease).

The maturities of the operating lease liability under the lease agreement are as follows:

·	
(In Thoเ	usands)
\$	0
	0
	0
	0
	1
	25
\$	26
	(17)
\$	9
	\$

8. INVESTMENT IN LLC:

SICAN has an investment in JPAR, LLC (LLC), a development company that is recognized at book value. This investment is funded by the other LLC member, not CWC. The following data reflects the book value related to SICAN's investment in LLC. SICAN's cumulative interest in LLC's book value is as follows:

SICAN's Cumulative Interest in LLC	Decembe	nce at r 31, 2023 usands)	Decembe	nce at r 31, 2022 usands)
SICAN Capital Contribution in LLC Cumulative Share	\$	340	\$	340
of Net Loss		(185)		(180)
Book Value	\$	155	\$	160

Net losses are due to a timing difference because LLC is in the construction and planning phases of operations, and losses are expected until construction is complete. LLC's financial results can be summarized as follows:

LLC Financial Summary	Decemb	ance at er 31, 2023 ousands)	Decemb	ance at er 31, 2022 ousands)
Total Assets	\$	12,104	\$	11,060
Total Liabilities		54		58
Total Equity	\$	12,050	\$	11,002
Revenues	\$	0	\$	0
Expenses		193		173
Net Loss	\$	(193)	\$	(173)

SICAN's share of net loss for the year is calculated using the weighted average capital accounts during the year. During the years ended December 31, 2023 and 2022, SICAN's allocated loss was about 2.51% and 2.67%, respectively. This represents a net loss of around \$5,000 each year. SICAN owns less than 20% of LLC's profit and loss percentages at December 31, 2023. CWC applied the equity method in the consolidated accounts for the investment because SICAN is the managing member of LLC and has significant influence over LLC's operations.

9. DEFERRED CHARGES:

Trust's ROWs consist of the following:

	nce at	 nce at
	er 31, 2023 Jusands)	r 31, 2022 usands)
ROW Less: accumulated	\$ 133	\$ 133
amortization	 (59)	(53)
Net ROW in service	\$ 74	\$ 80

ROWs were funded from nonmember nonutility income. Total amortization expense amounted to \$5,797 for each of the years ending December 31, 2023 and 2022. At December 31, 2023 and 2022, Trust had \$133,234 in ROW permits. No intangible assets were acquired during the years ended December 31, 2023 and December 31, 2022. The schedule below relates to the estimated future amortization expense for ROWs. Other deferred charges include stored water credits with the Arizona Department of Water Resources, rate case and water system plan expenses, and leases.

	At Yea	ar-End
	Decem	ber 31
	(In Thou	sands)
2024	\$	6
2025		5
2026		6
2027		6
2028		6
Total	\$	29

10. LONG-TERM DEBT (LTD):

On November 5, 2014, the Arizona Corporation Commission approved a \$3,320,000, 15-year debt instrument with PNC, formerly 'Compass Bank.'

The note to PNC matures on November 14, 2029, when the remaining unpaid balance is due in full. CWC intends to extend the maturity of this note. The future maturities of LTD outstanding at December 31, 2023 based on the terms of the signed commitment, are as follows:

	At Year-End
	December 31, 2023
	(In Thousands)
2024	146
2025	156
2026	165
2027	174
2028	184
2029	1,429
	2,254
Current portion of LTD	(146)
Total LTD, less current portion	\$ 2,108

PNC has a senior lien on CWC's utility plant and the utility's revenues.

CWC's current debt agreement contains various covenants and requires CWC to maintain a water utility operation's debt service ratio of at least 1.2 as of the end of any year. The ratio was 3.90 and 4.35 at December 31, 2023 and 2022, respectively.

Long-term debt monthly payments equal to the accrued interest on the note commenced on December 14, 2014. Monthly principal and interest payments of \$22,730 began on April 14, 2015. Interest accrues at a variable rate of LIBOR plus 2.7%.

The outstanding balances of LTD were \$2,253,894 and \$2,392,478 at December 31, 2023 and December 31, 2022, respectively.

11. INCOME TAX:

As a 501(c)(12), income tax did not apply to CWC for 2023 or 2022. SICAN and Trust incurred the following income tax for 2023 or 2022, rounded to the nearest thousands:

Current Federal \$ (1) \$ (1) \$ (2) State 0 0 0 Total current tax (expense) \$ (1) \$ (1) \$ (2) Deferred \$ (1) \$ (1) \$ (2) Federal \$ 0 \$ 2 \$ 2 State 0 0 0 Total deferred tax benefit (expense) \$ 0 2 2 Income tax benefit (expense) \$ (1) \$ 1 \$ 0 (IN THOUSANDS) SICAN Trust Total Current \$ (1) \$ 0 \$ (1) Federal \$ (1) \$ 0 \$ (1) State 0 0 0 Total current tax (expense) \$ (1) \$ 0 \$ (1) Deferred \$ (1) \$ 0 \$ (1) Ederal \$ (1) \$ 0 \$ (1) Total current tax (expense) \$ (1) \$ 0 \$ (1) Deferred \$ 0 \$ 2 \$ 2 Federal \$ 0		Year End	ded Decem	ber 31	, 2023	
State	(IN THOUSANDS)	SICAN	Т	rust		Total
State 0 0 0 Deferred \$ (1) \$ (1) \$ (2) Federal \$ 0 \$ 2 \$ 2 State 0 0 0 Total deferred tax benefit (expense) \$ 0 2 2 Income tax benefit (expense) \$ (1) \$ 1 \$ 0 Year Ended December 31, 2022 (IN THOUSANDS) SICAN Trust Total Eederal \$ (1) \$ 0 \$ (1) State 0 0 0 Total current tax (expense) \$ (1) \$ 0 \$ (1) Deferred \$ 0 \$ (2) \$ (2) Federal \$ 0 \$ 2 \$ 2 State 0 1 1 1 Total deferred tax benefit (expense) \$ 0 3 3	Current					
Total current tax (expense) \$ (1)	Federal	\$ (1)	\$	(1)	\$	(2)
Deferred Federal \$ 0 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2	State	0		0		0
Federal State \$ 0	Total current tax (expense)	\$ (1)	\$	(1)	\$	(2)
State 0 0 0 Total deferred tax benefit (expense) \$ 0 2 2 Year Ended December 31, 2022 (IN THOUSANDS) Year Ended December 31, 2022 SICAN Trust Total Current \$ (1) \$ 0 \$ (1) State 0 0 0 Total current tax (expense) \$ (1) \$ 0 \$ (1) Deferred \$ 0 \$ 2 \$ 2 State 0 1 1 Total deferred tax benefit (expense) \$ 0 3 3	<u>Deferred</u>					
Total deferred tax benefit (expense) \$ 0 2 2 2	Federal	\$ 0	\$	2	\$	2
Year Ended December 31, 2022 SICAN Trust Total	State	0		0		0
Year Ended December 31, 2022 (IN THOUSANDS) SICAN Trust Total Current Federal \$ (1) \$ 0 \$ (1) State 0 0 0 Total current tax (expense) \$ (1) \$ 0 \$ (1) Deferred Federal \$ 0 \$ 2 \$ 2 State 0 1 1 Total deferred tax benefit (expense) \$ 0 3 3	Total deferred tax benefit (expense)	\$ 0		2		2
Current Federal \$ (1) \$ 0 \$ (1) State 0 0 0 Total current tax (expense) \$ (1) \$ 0 \$ (1) Deferred \$ 0 \$ 2 \$ 2 Federal \$ 0 \$ 1 1 State 0 1 1 Total deferred tax benefit (expense) \$ 0 3 3	Income tax benefit (expense)	\$ (1)	\$	1	\$	0
Current Federal \$ (1) \$ 0 \$ (1) State 0 0 0 Total current tax (expense) \$ (1) \$ 0 \$ (1) Deferred Federal \$ 0 \$ 2 \$ 2 State 0 1 1 1 Total deferred tax benefit (expense) \$ 0 3 3		Year End	ded Decem	ber 31	, 2022	
Federal \$ (1) \$ 0 \$ (1) State 0 0 0 Total current tax (expense) \$ (1) \$ 0 \$ (1) Deferred Federal \$ 0 \$ 2 \$ 2 State 0 1 1 Total deferred tax benefit (expense) \$ 0 3 3	(IN THOUSANDS)	SICAN		Trust		Total
State 0 0 0 Total current tax (expense) \$ (1) \$ 0 \$ (1) Deferred Federal \$ 0 \$ 2 \$ 2 State 0 1 1 Total deferred tax benefit (expense) \$ 0 3 3	<u>Current</u>					
Total current tax (expense) \$ (1) \$ 0 \$ (1) Deferred Federal \$ 0 \$ 2 \$ 2 State 0 1 1 Total deferred tax benefit (expense) \$ 0 3 3	Federal	\$ (1)	\$	0	\$	(1)
Deferred Federal \$ 0 \$ 2 \$ 2 State 0 1 1 Total deferred tax benefit (expense) \$ 0 3 3	State	0		0		0
Federal \$ 0 \$ 2 \$ 2 State 0 1 1 1 Total deferred tax benefit (expense) \$ 0 3 3	Total current tax (expense)	\$ (1)	\$	0	\$	(1)
State 0 1 1 Total deferred tax benefit (expense) \$ 0 3 3	<u>Deferred</u>					
Total deferred tax benefit (expense) \$ 0 3 3	Federal	\$ 0	\$	2	\$	2
	State	0		1		1
	Total deferred tax benefit (expense)	\$ 0		3		3
Income tax benefit (expense) \$\(\)\$ \(\)\$ \(\)\$ \(\)\$ \(\)\$	Income tax benefit (expense)	\$ (1)	\$	3	\$	2

Deferred taxes are recognized for temporary differences between the bases of assets and liabilities for financial statements and income tax purposes. The differences relate primarily to accrual to cash differences and the amortization lives of intangible assets, and a passive loss carryforward of \$122,664 with no expiration by Trust.

For SICAN, a valuation allowance of \$47,757 is not recognized as a deferred tax asset at December 31, 2023 since the future benefits from accrual to cash differences from the Investment in LLC are not expected to be realized due to expected changes in profit and loss allocations in future years. The valuation increased by \$1,257 during the year ended December 31, 2023.

The components of the Net deferred tax asset (liability) at December 31, 2023 and December 31, 2022 are as follows:

(IN THOUSANDS)		At De	ecember 3	1, 2023	
	SI	ICAN	Tru	ıst	Total
Deferred tax asset					
Current	\$	0	\$	13	\$ 13
Net deferred tax asset	\$	0	\$	13	\$ 13
(IN THOUSANDS)		At D	ecember 3	1, 2022	
	9	SICAN	Ti	rust	Total
<u>Deferred tax asset</u>					
Current	\$	0	\$	11	\$ 11
Net deferred tax asset	\$	0	\$	11	\$ 11

12. CAP CAPITAL CHARGES:

CWC holds a subcontract for 2,858 acre-feet of annual CAP water allocations managed by the Central Arizona Water Conservation District (CAWCD) on behalf of the Bureau of Reclamation. Total CAP Capital Charges are to be billed to subcontract holders between 1993 and 2046. CAWCD has recognized and billed capital charges since its inception at about \$643M at December 31, 2023. CWC's proportionate share of all CAP allocations is .4%, and CWC has paid \$2.8M at December 31, 2023.

13. SUPPLEMENTAL CASH FLOW INFORMATION:

CWC and SICAN engaged in the following transactions:

	 Year 2023 ousands)	 Year 2022 ousands)
CWC Expired Refundable		
Advances for Construction	\$ 55	\$ 262
CWC Interest Paid	\$ 134	\$ 142
SICAN Income Taxes Paid	\$ 1	\$ 1

14. RETIREMENT PLANS:

CWC has defined contribution retirement plans that substantially cover all employees working over 1000 hours yearly. Under the provisions of these plans, during 2023 and 2022, CWC contributed between 10% and 19% of qualified employees' salaries and wages to the retirement plans for investment by the plan trustees.

Qualified employees become fully vested in the employer's contributions after five years of eligible service, as defined in the plans. CWC recorded expenses for these contributions of \$114,475 and \$192,847 for the years ended December 31, 2023 and 2022, respectively.

Qualified employees can contribute to the plan under the terms of the 401(k) Profit Sharing Plan.

15. FAIR VALUE MEASUREMENTS:

FASB ASC 820, Fair Value Measurements and Disclosures (ASC 820) establishes a framework for measuring fair value. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (level 1 measurements) and the lowest priority to unobservable inputs (level 3 measurements).

The three levels of the fair value hierarchy are described as follows:

Level 1: Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that CWC Consolidated has the ability to access.

Level 2: Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability;
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

The level 2 input must be observable for substantially the full term of the asset or liability if the asset or liability has a specified (contractual) term.

15. FAIR VALUE MEASUREMENTS (continued):

Level 3: Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

The following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2023 and 2022.

Securities Available for Sale – Certificates of Deposits (CDs): The fair values of available-for-sale Certificates of Deposits are based on quoted market prices for those or similar investments.

Securities Available for Sale – Mortgage-Backed Securities (MBS): The fair values of available-for-sale securities are based on quoted market prices for those or similar investments.

Mutual Funds: The fair values of available-for-sale Certificates of Deposits are based on quoted market prices for those or similar investments.

Mark-to-Market Value of Interest Rate Swap: The fair value of a mark-to-market interest rate swap is based on the current and present value of projected 1-month LIBOR rates.

The above methods described may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair value. Furthermore, although CWC believes its valuation methods are appropriate and consistent with other market participants, using different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date. SICAN had no assets measured at fair value in 2023 and 2022.

The following table sets forth by level, within the fair value hierarchy, CWC Consolidated's assets and liabilities at fair value:

Balance at

Balance at

	Dalatice at	Dalatice at
	December 31, 2023	December 31, 2022
Level 1	(In Thousands)	(In Thousands)
Securities available for sale		
Certificates of deposit	\$ 2,963	\$ 3,311
MBS	27	27
Mutual Funds	172	0
Total	\$ 3,162	\$ 3,338
	Balance at	Balance at
	December 31, 2023	December 31, 2022
Level 2	(In Thousands)	(In Thousands)
Assets – Mark-to-market		A 05
value of interest rate swap	\$ 64	\$ 86

16. SALES TAXES:

Some transactions require CWC to collect sales tax from our customers. These taxes, which totaled \$287,446 and \$287,041 in 2023 and 2022, respectively, are included in operating revenues.

17. SUBSEQUENT EVENTS:

Management has evaluated subsequent events through April 23, 2024, the date on which the financial statements were available to be issued.

On March 30, 2024, CWC extended until March 30, 2025 an unused \$800,000 short-term line of credit from PNC to finance various assets at a variable rate of the higher of the Prime Rate and the sum of the Overnight Bank Funding Rate plus 200 basis points. There were no additional debt covenants required for the Company to follow. CWC has not withdrawn any funds from the available credit line as of the date of this report.

There were no other subsequent events that required adjustment to the financial statements or additional disclosures.



Supplemental Consolidating Schedules

Supplemental Consolidating Schedule Balance Sheets December 31, 2023 and 2022 In Thousands

				2023						2022		
		CWC	SICAN	ROW Trust		Consolidating Adjustment	Total	CWC	SICAN	ROW Trust	Consolidating Adjustment	Total
Assets												
Current assets												
Cash and cash equivalents	Ş	274	\$ 28	Ş	350 \$	\$ -	652	284	25	434	•	\$ 743
Accounts receivable, less allowance for												
doubtful accounts of \$2,000 in 2023 and 2022		419	•			•	419	421	1	•	•	421
Materials and supplies		20	•			•	70	63	•	•	•	63
Prepayment		30	1			•	30	29	1	•	•	29
Total current assets		793	28	(7)	350		1,171	797	25	434	1	1,256
Noncurrent assets												
Cash and cash equivalents, designated		358	•			•	358	419	•	•	•	419
Securities available for sale, at market												
reserved for reservoir maintenance		589	ì			•	589	472	•	•	•	472
Securities available for sale, at market												
designated other		2,372	•		201	•	2,573	2,838	•	28	•	2,866
Mark-to-market value of interest rate swap		64	•			•	64	98	•	•	•	98
Operating lease right-of-use asset		ì	ì		270	•	270	•	1	273	•	273
Investment in LLC		•	155			1	155	•	160	•	•	160
Deferred tax asset		٠	٠		13	•	13	•	•	11	•	11
Total noncurrent assets		4,659	155	4	484	(1,276)	4,022	5,016	160	312	(1,201)	4,287
Deferred charges												
Right-of-way use permits (ROW)		٠	٠		74	•	74	1	1	80	1	80
Other		107	٠			,	107	130	•	•	•	130
Total deferred charges		107	ı		74		181	130	1	80	1	210
Utility plant												
Plant in service, at cost		50,581	1			1	50,581	49,674	•	•	•	49,674
Construction work in progress		124	٠			٠	124	9/	•	•	•	76
		50,705	٠				50,705	49,750	•	•		49,750
Less accumulated depreciation		(28,519)	•				(28,519)	(26,92)	•	•	•	(26,979)
Total utility plant		22,186	1			•	22,186	22,771	•	•	1	22,771
Total assets	\$	27,745	\$ 183	6	\$ 806	(1,276) \$	27,560	\$ 28,714	\$ 185	\$ 826	\$ (1,201) \$	28,524

Supplemental Consolidating Schedule Balance Sheets December 31, 2023 and 2022 In Thousands

		20	2023					2022		
	CWC	SICAN R	SICAN ROW Trust	Consolidating Adjustment	Total	CWC	SICAN R	SICAN ROW Trust	Consolidating Adjustment	Total
Liabilities and net assets										
Current liabilities										
Accounts payable (A/P)	\$ 196	· \$	- \$	- \$	\$ 196	\$ 232	- \$	- \$	- \$	\$ 232
Current maturities on long-term debt	146	•	•	•	146	138	•	•	•	138
Accrued taxes	116	,	1	,	117	110	,	,	,	110
Other accrued liabilities	236	,	,	,	236	224	•	1	,	225
Total current liabilities	694		1		695	704		1		705
Long-term debt, net	2,108	•	٠	٠	2,108	2,254	•	٠	•	2,254
Deferred credits										
Refundable advances for construction	2,261	,	,	,	2,261	2,332	•	,	,	2,332
Reservoir maintenance reserves	589	,	,	,	589	472	,	,	,	472
Operating lease long-term liability		•	6	•	6	•	•	6	•	6
Total deferred credits	2,850	•	6		2,859	2,804		6		2,813
Contributions in-aid-of construction (CIAC),										
net	11,069				11,069	11,888				11,888
Total liabilities	16,721		10		16,731	17,650		10		17,660
Net assets										
Accumulated other comprehensive income (loss)	(9)	,	(6)	1	(15)	(09)	,	(12)	,	(72)
Appropriated accumulated surplus	2,729	,	,	,	2,729	3,256	•	•	,	3,256
Other accumulated surplus and membership	8,301	183	206	(1,276)	8,115	7,868	185	828	(1,201)	7,680

826 \$ (1,201) \$ 28,524

\$ 28,714 \$

908 \$ (1,276) \$ 27,560

183 \$

27,745 \$

Total liabilities and net assets

Total net assets

(1,201)

For the years ended December 31, 2023 and 2022 Supplemental Consolidating Schedule of Revenues and Expenses

In Thousands

TOTAL

Consolidating Adjustment

SICAN ROW Trust

CWC

TOTAL

Consolidating Adjustment

SICAN ROW Trust

CWC

2023

2022

4,594

(4) \$

6

4,584

Ś

(4) \$ 4,627

2,424 491 562 547 **4,024**

. . 2

52

ID.

562 547 **3,998**

2,676 554 804 559 **4,593**

(4)

2

2,398 491

Operating revenues	\$ 4,617 \$	\$ 6	5 \$	(4) \$
Operating expenses			¢	
Operations	2,649	2	26	(4)
Maintenance	554	,	,	,
Depreciation and amortization	804	,	1	,
Taxes - other	559	•	,	,
Total operating expenses	4,566	5	26	(4)
Excess of operating revenues over operating expenses	51	4	(21)	
Other revenues (expenses)				

4	- 34 586	4	(20)	
	- (151) (147)	•		,
·		•	1	
	- (134) (145)	•	1	1
(2)	- (5) -	(2)	1	1
. 21	- 100 76	-	-	-
(5) 24	- (126) (188)	(5)	1	
3	- (92) 398	(1)	(19)	
(1) (1)	- (2)	(1)		
. 2	- 2	•	3	
(1) 1		(1)	m	
(2) 4	- (92) 398	(2)	(16)	í
	- 77 (126)		(12)	
. 2	(20) 337	-	1	-
. 3	- 57 211		(12)	•
(2) \$ 7 \$			A 1007	\$ -

Unrealized gain (loss) on mark-to-market value of

Total other comprehensive income (loss)

interest rate swap

Total comprehensive income (loss)

Other comprehensive income (loss), net of tax:

Unrealized gain (loss) on securities

Total other revenues (expenses) Income before income tax Income tax benefit (expense) Current tax expense Deferred tax benefit Total income tax benefit	Excess of revenues over expenses
Other revenues, met	Total other revenues (expenses) Income before income tax Income tax benefit (expense) Current tax expense Deferred tax benefit Total income tax benefit (expense)

Supplemental Consolidating Schedules Cash Flow

For the years ended December 31, 2023 and 2022 In Thousands

			20)23	3							202	2			
	cwc	SICAN	RC Tr	OW (Consolidating Adjustment		TOTAL		cwc		SICAN	ROW Trust	Cor	nsolidating Adjustment		TOTAL
		SICAN			•	•	TOTAL		CWC	•	JICAN			<u> </u>		TOTAL
Net cash provided by operating activities																
Excess of revenues over expenses	\$ (94)	(2)	\$	4	\$ -	\$	(92)	\$	398	\$	(2) \$	(16)	\$	-	\$	380
Adjustments to reconcile excess of revenues over expenses to net cash provided by operating																
activities:																
Depreciation and amortization	804	-		6	-		810		562		-	6		-		568
Depreciation and amortization included in																
operations and maintenance	248	-	-	121	-		248		129		-	- ,		-		129
Other noncash income and expenses	-	-	(2	22)	-		(22)		-		-	1		-		1
Change included in: Accounts receivable	1				_		1		(33)					_		(33)
Materials and supplies	(7)		_		_		(7)		(19)		_	_		_		(19)
Deferred tax	-	_	_		_		-		-		_	(3)		_		(3)
Prepayments	-	-		2	_		2		12		-	- '		-		12
Interest receivable	(5)	-	-		-		(5)		(3)		-	-		-		(3)
Accounts payable (net of Capital A/P)	(67)	-	-		-		(67)		(68)		-	-		-		(68)
Investment in LLC	-	5	-		-		5		-		5	-		-		5
Deferred charges, net	(73)	-	-		-		(73)		(142)		-	3		-		(139)
Other liabilities	19	-		1	-		20		5		-	-		-		5
Total adjustments	920	5	(1	L3)	0		912		443		5	7		-		455
Net cash provided by operating activities	826	3	(9)	-		820		841		3	(9)		-		835
Cash flow used in investing activities																
Capital expenditures	(1,173)	_	_		-		(1,173)	(:	1,221)		-	_		_		(1,221)
Proceeds from sale of capital assets	-	-	-		-		-		49		-	-		-		49
Purchase of securities available for sale	(910)	-	(15	51)	-		(1,061)		(758)		-	-		-		(758)
Proceeds from maturities of																
securities available for sale	1,340	-	-		-		1,340		405		-	-		-		405
Investment in ROW use permits	-	-	-		-		-		-		-	-		-		-
Net cash used in investing activities	(743)	-	(15	1)	-		(894)	(1	,525)		-	-		-		(1,525)
Cash flow (used for) provided by financing activities																
Repayment of long-term debt	\$ (138) \$		\$ -		\$ -	\$	(138)	ċ	(131)	ċ	- \$		\$		\$	(131)
Proceeds from refundable advances and CIAC	\$ (156) \$, -	۶ - -		Ş -	Ş	(156)	Ş	377	Ş	- >	-	Ş		Ş	377
Repayment of refundable advances	(16)	_	_		_		(16)		(29)		_	_		_		(29)
Proceeds from other members	-	_	7	76	-		76		-		_	71		_		71
	(454)		_	-			(70)		247			74				200
Cash flow provided by (used for) financing activities	(154)	-	/	6	_		(78)		217		-	71		-		288
Net increase (decrease) in cash and cash equivalents	\$ (71)	3	\$ (8	4)	\$ -	\$	(152)	\$	(467)	\$	3 \$	62	\$	-	\$	(402)
Cash and cash equivalents at beginning of year	703	25	43	34	_		1,162	:	1,169		22	373		_		1,564
Cash and cash equivalents at end of year	\$ 632	28	\$ 35	50	\$ -	\$	1,010	\$	703	\$	25 \$	434	\$	-	\$	1,162
Noncash investing activities																
A/P purchases of utility plant						\$	43								\$	74
Cash and cash equivalents on balance sh	neet															
							2023									2022
Cash and cash equivalents	\$ 274 \$	28	\$ 35	50	\$ -	\$	652	\$	284	\$	25 \$	434	\$	-	\$	743
Cash and cash equivalents, designated	\$ 358 \$	-	\$ -		\$ -		358		419		0	0		0		419
	\$ 632 \$	28	\$ 35	50	\$ -	\$	1,010		703		25	434		-	\$	1,162

OFFICERS AND DIRECTORS

Thomas E. Cooke, Chair

Retired Trial Attorney, Cooke Lamanna Smith & Cogswell

Paul C. Mena Jr., Vice Chair

Retired Washington State Employee

Arturo R. Gabaldón, President

Community Water Company

Pierre Y. Hanhart, Treasurer

Community Water Company

Paul D. Williamsen, Assistant Treasurer

Retired Scheduling Supervisor, United Technologies Chemical Systems

Heather M. Graves, Secretary

Community Water Company

Carol A. Yarborough, Assistant Secretary

Realtor, Long Realty

Glen M. Barnes

Retired Procurement Manager

Terry Goewert

Retired Environmental Planner

Ronald J. Woelfel

Retired Manufacturing/Industrial Engineer and Financial Analyst

John R. Woerner

Retired Rates Analyst,
Wholesale Flectric Transmission and Power

BOARD CONSULTANTS

Jerry Bergeman

Retired Military Pilot
Former Teller County, CO, Commissioner

Virgil W. Davis, Chair Emeritus

Retired Director, Electronic Programs, University Research Foundation, Inc.

John Holland

Retired Consulting Civil Engineer

Donna J. Severidt, Treasurer Emeritus

Retired Computer Consultant & Manager

OUR MISSION

is to reliably deliver drinking water to our customers that meets all regulated standards, and to maintain a current and future water supply for our customers.



Scan to discover more about Community Water Company or visit communitywater.com